

IN THE UNITED STATES PATENT AND TRADEMARK OFFICE

APPLICATION FOR UNITED STATES LETTERS PATENT

**HIGH RESOLUTION DISPERSION ESTIMATION
IN ACOUSTIC WELL LOGGING**

By:

Joakim O. Blanch
and
Georgios L. Varsamis

100 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1400 1500 1600 1700 1800 1900 2000 2100 2200 2300 2400 2500 2600 2700 2800 2900 3000 3100 3200 3300 3400 3500 3600 3700 3800 3900 4000 4100 4200 4300 4400 4500 4600 4700 4800 4900 5000 5100 5200 5300 5400 5500 5600 5700 5800 5900 6000 6100 6200 6300 6400 6500 6600 6700 6800 6900 7000 7100 7200 7300 7400 7500 7600 7700 7800 7900 8000 8100 8200 8300 8400 8500 8600 8700 8800 8900 9000 9100 9200 9300 9400 9500 9600 9700 9800 9900 10000 10100 10200 10300 10400 10500 10600 10700 10800 10900 11000 11100 11200 11300 11400 11500 11600 11700 11800 11900 12000 12100 12200 12300 12400 12500 12600 12700 12800 12900 13000 13100 13200 13300 13400 13500 13600 13700 13800 13900 14000 14100 14200 14300 14400 14500 14600 14700 14800 14900 15000 15100 15200 15300 15400 15500 15600 15700 15800 15900 16000 16100 16200 16300 16400 16500 16600 16700 16800 16900 17000 17100 17200 17300 17400 17500 17600 17700 17800 17900 18000 18100 18200 18300 18400 18500 18600 18700 18800 18900 19000 19100 19200 19300 19400 19500 19600 19700 19800 19900 20000 20100 20200 20300 20400 20500 20600 20700 20800 20900 21000 21100 21200 21300 21400 21500 21600 21700 21800 21900 22000 22100 22200 22300 22400 22500 22600 22700 22800 22900 23000 23100 23200 23300 23400 23500 23600 23700 23800 23900 24000 24100 24200 24300 24400 24500 24600 24700 24800 24900 25000 25100 25200 25300 25400 25500 25600 25700 25800 25900 26000 26100 26200 26300 26400 26500 26600 26700 26800 26900 27000 27100 27200 27300 27400 27500 27600 27700 27800 27900 28000 28100 28200 28300 28400 28500 28600 28700 28800 28900 29000 29100 29200 29300 29400 29500 29600 29700 29800 29900 29999 30000

HIGH RESOLUTION DISPERSION ESTIMATION IN ACOUSTIC WELL LOGGING

CROSS-REFERENCE TO RELATED APPLICATIONS

[0001] None.

STATEMENT REGARDING FEDERALLY SPONSORED RESEARCH OR DEVELOPMENT

[0002] Not applicable.

BACKGROUND OF THE INVENTION

Field of the Invention

[0003] The preferred embodiments of the present invention relate generally to acoustic well logging. More particularly, the preferred embodiments relate generally to determining the acoustic velocity (slowness) and frequency dispersion of acoustic waves in an earth formation.

Background of the Invention

[0004] In the art of acoustic logging, the formation properties of interest are one or more of the compressional wave velocity, shear wave velocity and Stonley wave velocity. These acoustic velocities are indicative of the formation's ability to hold and produce hydrocarbons. Operation of a typical acoustic tool may involve placing the tool in a well bore and firing one or more acoustic transmitters periodically, thus sending acoustic energy into the formation. The acoustic energy propagates along the formation wall in one or more propagation modes, *e.g.* compressional or shear wave modes. Receivers on the tool, spaced apart from the one or more transmitters and from each other, receive acoustic energy as the various waves move along the formation wall past the receivers. The amplitudes and arrival times of the various acoustic signals at the receivers are

indicative of the velocity of the acoustic waves (or slowness, being the inverse of the velocity) within the formation.

[0005] Determining the acoustic velocity with early wireline acoustic logging tools involves an adaptation of data processing techniques used in seismic work. In particular, a method called semblance or coherence is used. United States Patent No. 4,594,691 to Kimball, et al., (hereinafter the ‘691 patent) is exemplary of related art wireline sonic acoustic logging tools that use this semblance/coherence measure for determining acoustic velocities within the formation. As exemplified in the ‘691 patent, determining the acoustic velocity using a coherence calculation is merely a determination of the extent two or more received waveforms resemble one another. The semblance/coherence determination itself, however, is not at all concerned with the actual formation properties; rather, the power of the semblance/coherence measure is running the calculation on portions of each received waveform that should correspond based on an estimated slowness.

[0006] The semblance/coherence measure of the related art is run multiple times at multiple slowness values, and the slowness values where the waveforms show the best semblance/coherence are assumed to be the correct slowness values for the formation. However, some earth formations exhibit a property where the slowness of an acoustic wave is a function of its frequency. For example, a low frequency acoustic wave may have a slower acoustic velocity than a high frequency acoustic wave within the same formation. In some respects, anisotropic earth formations may exhibit this property. Moreover, some earth formations may actually skew the frequency of the acoustic signals as they propagate through the formation in addition to having different acoustic velocities for the various frequencies. Running a semblance/coherence measure to determine acoustic velocity in formations where frequency dispersion is present tends to mask

the actual formation slowness in the plot because of the dispersion characteristics. Figure 4 shows a related art time versus semblance plot from which the formation acoustic velocity may be, to some extent, determined. It is noted that in the related art time versus slowness plot of Figure 4 (with the semblance value shown in isometric lines), it is not possible to determine the acoustic velocity as a function of frequency.

[0007] Thus, what is needed in the art is a way to determine the acoustic velocity (slowness) of acoustic waves in formations that exhibit frequency dispersion characteristics and/or propagate acoustic waves at different speeds depending on the frequency.

BRIEF SUMMARY OF SOME OF THE PREFERRED EMBODIMENTS

[0008] The problems noted above are solved in large part by a signal processing technique for acoustic logging devices. In particular, a downhole tool, whether a wireline device, a logging-while-drilling device or a measuring-while-drilling device, has a transmitter and a plurality of receivers spaced apart from the transmitter and from each other. Acoustic energy is launched into the formation from the transmitter, and the receivers detect the acoustic energy as it propagates along the borehole wall and in the formation, the receivers creating a plurality of time domain signals. The time domain signals are preferably Fourier transformed to create a frequency domain representation of each received signal.

[0009] Preferably, values from each frequency domain representation of the received signals at a selected frequency are used to create a correlation matrix. Eigenvectors and eigenvalues of the correlation matrix are determined with all the eigenvectors of the correlation matrix forming an orthogonal basis or space. Preferably, at least the one highest order eigenvector is removed to create a subspace, the at least one highest order eigenvector corresponding to the signal component in the overall received signals, as opposed to the noise. Thereafter, a plurality of test vectors are

applied to the subspace, with each test vector based on a different slowness estimation, to determine an objective function value indicative of the extent to which the test vector maps to or may be represented by the subspace. If the test vector maps to the subspace, the corresponding slowness value thus maps to the noise, indicating the estimated slowness is not correct. However, if the test vector does not significantly map to the subspace, this means that the test vector (and its estimated slowness) more closely represents the actual received signal. The objective function calculated for each test vector is preferably plotted in a slowness versus frequency plot. The process is repeated for multiple slowness values within a single correlation matrix, and for multiple correlation matrices across the frequency spectrum of the received signals. What is preferably produced is a slowness versus frequency graph which shows the slowness of the formation as a function of frequency, and thus shows the dispersion of the acoustic velocities within the formation.

[0010] The disclosed methods comprise a combination of features and advantages which enable them to overcome the deficiencies of the prior art devices. The various characteristics described above, as well as other features, will be readily apparent to those skilled in the art upon reading the following detailed description, and by referring to the accompanying drawings.

BRIEF DESCRIPTION OF THE DRAWINGS

[0011] For a detailed description of the preferred embodiments of the invention, reference will now be made to the accompanying drawings in which:

[0012] Figure 1 shows an acoustic logging device constructed in accordance with the preferred embodiments;

[0013] Figure 2A shows an exemplary set of received signals in an acoustic logging device;

[0014] Figure 2B shows the frequency domain representation of the received signals of Figure 2A;

[0015] Figure 3A shows an exemplary Cartesian coordinate space;

[0016] Figure 3B shows the exemplary Cartesian coordinate space of Figure 3A with one principle component (Z axis) removed;

[0017] Figure 3C shows the Cartesian coordinate space of Figure 3A with a vector completely defined by the missing principle component;

[0018] Figure 4 shows a related art time versus semblance graph; and

[0019] Figure 5 shows an exemplary plot of the objective function calculated in accordance with the preferred embodiment.

NOTATION AND NOMENCLATURE

[0020] Certain terms are used throughout the following description and claims to refer to particular system components. This document does not intend to distinguish between components that differ in name but not function. In the following discussion and in the claims, the terms “including” and “comprising” are used in an open-ended fashion, and thus should be interpreted to mean “including, but not limited to...”.

DETAILED DESCRIPTION OF THE PREFERRED EMBODIMENTS

[0021] Figure 1 shows an acoustic logging device 10 constructed in accordance with the preferred embodiments. In particular, Figure 1 shows a tool 10 disposed within a fluid filled borehole 12 at some distance below the surface 14. The tool 10 is preferably suspended within the borehole by a multi-conductor armored cable 16, and the cable 16 preferably couples to a surface computer (not shown). The tool 10 preferably comprises an acoustic transmitter 18 and a plurality of receivers

20A-D spaced apart from the transmitter, and also from each other. Although the preferred embodiment comprises four receivers, any number of receivers may be used without departing from the scope and spirit of the invention.

[0022] Thus, the tool 10 of the preferred embodiment is a wireline device; however, the principles described herein may likewise be practiced in a measuring-while-drilling (MWD), logging-while-drilling (LWD) or any downhole measurement system. It must be understood that while the preferred embodiments of the present invention are described in the context of a wireline device, the description in this manner should in no way be construed as limiting the general structures and processing methods disclosed herein to wireline devices.

[0023] Operation of the wireline tool 10 preferably comprises placing the tool within a borehole and allowing the tool to drop or otherwise move beyond the formation of interest. The tool 10 is preferably slowly raised within the borehole, and while being raised the transmitter 18 periodically fires inducing acoustic energy into the formation. As the acoustic energy propagates through the formation, each of the receivers 20A-D detect a portion of the acoustic energy and convert the acoustic energy into electrical signals. Determining the characteristics of the earth formation preferably involves analyzing the received signals to extract the information such as the acoustic velocity (or slowness, being the inverse of the velocity) generally, the acoustic velocity as a function of frequency of the signal, and the like.

[0024] In the embodiment where tool 10 is a wireline device, surface computers (not shown) are responsible for extracting this information. In an embodiment where the transmitter 18 and receivers 20A-D are located on a LWD or MWD device, making these acoustic measurements while the drill bit cuts through earth formations, some or all of the data processing required to extract the desired information may be completed downhole.

[0025] Figure 2A shows an exemplary set of received signals for the four receivers of the tool 10 of Figure 1. The exemplary set of received signals have their amplitudes normalized, and thus no difference may be discerned in terms of amplitude from the closest received signal A to the more distant received signal D. However, it is seen that first movement of received signal D is later in time than the first movement of the received signal A for the closest to the transmitter.

[0026] Figure 2B shows a corresponding set of frequency domain representations of the four received signals A-D of Figure 2A, with, in this example, the majority of the frequency response between 20 and 30 kilo-Hertz (kHz). Before proceeding, it must be understood that the waveforms in Figure 2A and the corresponding frequency domain versions of Figure 2B are merely exemplary. Other received signals and corresponding frequency responses may be observed, depending on the frequency of the source as well as the acoustic properties of the earth formation.

[0027] The signal processing technique of the preferred embodiment comprises calculating a series of correlation matrices using values or amplitudes in the frequency domain representations of the received signals along constant frequencies. A plurality of correlation matrices are made, with each correlation matrix based on a different frequency within the frequency domain representation of the received signals. Within each correlation matrix, eigenvectors or component functions and corresponding eigenvalues are determined, with the highest order eigenvectors and eigenvalues preferably corresponding to the received signals, and the lower order eigenvectors and eigenvalues corresponding to received noise. All the eigenvectors taken together form an orthogonal basis or space. Preferably, however, one or more of the higher order eigenvectors are removed with the remaining eigenvectors becoming an incomplete basis or subspace. Preferably, a series of test vectors are applied to each subspace to determine whether those vectors map to, or may be represented by, the subspace. If the test vector significantly maps to the subspace, then a slowness

embodied in the test vector corresponds to noise in the received signals. If, however, the test vector (and its embodied slowness) do not significantly map to the subspace, then the test vector maps to the signal component of the received signals. The following brief digression highlights the concept of mapping to determine whether the test vector may be represented by the subspace.

[0028] Consider for purposes of explanation a vector \vec{v} in three-dimensional Cartesian coordinate space as shown in Figure 3A. The vector \vec{v} points in a particular direction that has components, or projections, in each of the X, Y and Z coordinate axis. Thus, the vector \vec{v} may be represented as follows:

$$\vec{v} = \lambda_x \vec{i} + \lambda_y \vec{j} + \lambda_z \vec{k} \quad (1)$$

where λ_x , λ_y and λ_z are projections of the vector \vec{v} in the X, Y and Z directions respectively, and where \vec{i} , \vec{j} and \vec{k} are unit length vectors pointing in the X, Y and Z directions respectively. The vector \vec{v} may likewise be written as:

$$\vec{v} = [\lambda_x \vec{i} \otimes \vec{i} + \lambda_y \vec{j} \otimes \vec{j} + \lambda_z \vec{k} \otimes \vec{k}] \bullet [\vec{i} + \vec{j} + \vec{k}] \quad (2)$$

With the values λ_x , λ_y and λ_z being eigenvalues, the vectors \vec{i} , \vec{j} and \vec{k} being the eigenvectors of the system, and where \otimes is the tensor, outer, or dyadic product.

[0029] The eigenvectors in this exemplary case represent unit length vectors that, when taken together, define an orthogonal basis or space. Stated otherwise, these eigenvectors may be used to completely define functions within the space. The eigenvectors of the preferred embodiments need not necessarily be straight lines, and preferably are an orthogonal set of vectors based on the corresponding points in the frequency domain version of the received signals.

[0030] Assume that in the Cartesian coordinate system a particular eigenvector is removed from consideration, say eigenvector \vec{k} . If the presence of all three eigenvectors was necessary to define

the overall space, a system short one or more components may be called a “subspace.” If an attempt is made to represent the vector \vec{v} in the newly defined subspace having only eigenvectors in the X and Y directions, the closest the subspace may come to representing the vector \vec{v} is as follows:

$$\vec{v} \cong \lambda_x \vec{i} + \lambda_y \vec{j} \quad (3)$$

This partial representation is symbolically represented in Figure 3B. Thus, the vector \vec{v} is not fully defined using only the subspace as the vector has some components (in the Z direction). Further, consider the special case where the vector \vec{v} only has components in the Z direction as exemplified in Figure 3C. In this situation, the vector \vec{v} does not map to the exemplary subspace.

[0031] Referring again to Figure 2B, preferably a plurality of correlation matrices are created. For example, a correlation matrix is run for all the data points intersecting the 20 kHz axis. Likewise, a correlation matrix is calculated for all the points intersecting the 30 kHz axis. Thus, there is preferably a series of correlation matrices, with each individual correlation matrix calculated at a single frequency within the frequency response spectrum. For notational purposes, these correlation matrices will be referred to as C_f . Each correlation matrix is then separable as follows:

$$C_f = Q_f^T \nabla_f Q_f \quad (4)$$

where Q_f is a matrix containing the set of eigenvectors for the particular correlation matrix, Q_f^T is the transpose of the eigenvector matrix, and ∇_f is a matrix containing the eigenvalues for the particular correlation matrix. The eigenvectors are:

$$Q_f = \begin{bmatrix} \vec{e}_1 \\ \vec{e}_2 \\ \vdots \\ \vec{e}_n \end{bmatrix} \quad (6)$$

where \vec{e} is a particular eigenvector, and where n is the total number of eigenvalues. And for completeness, the eigenvalues are thus:

$$\nabla_f = \begin{bmatrix} \lambda_1 & 0 & 0 \\ 0 & \lambda_2 & 0 \\ 0 & 0 & \ddots & 0 \\ 0 & 0 & \lambda_n \end{bmatrix} \quad (5)$$

where the λ are the eigenvalues, and where n is the total number of eigenvalues.

[0032] In the preferred embodiments, at least one of the higher order eigenvector is removed from consideration. With the eigenvector corresponding to the higher order eigenvalue removed, the remaining eigenvectors no longer define a complete space, but instead define a subspace. If the correlation matrix C_f was an $M \times M$ matrix, the subspace matrix, N_f would be an $(M-1) \times M$ matrix if only one eigenvector is removed, would be an $(M-2) \times M$ matrix with two eigenvectors removed, and so on. Thus, the subspace eigenvectors are:

$$\begin{bmatrix} \vec{e}_1 \\ \vec{e}_2 \\ \vdots \\ \vec{e}_{n-r} \end{bmatrix} \quad (7)$$

where r is the number of eigenvectors removed. Removing the higher order eigenvectors corresponding to the signal of interest may be likened to Figures 3B, 3C that have the Z axis component of the three dimensional Cartesian space removed.

[0033] In the preferred embodiments, the largest amplitude components of the received signals, and thus the largest eigenvalues and eigenvectors, correspond to acoustic signals of interest, such as the compressional wave, the shear wave or the Stonley wave. In creating the subspace N_f , preferably the higher order eigenvectors, corresponding to signals of interest, are removed.

However, it need not necessarily be true that only higher order eigenvectors should be removed to create the subspace. It is possible that, depending on the acoustic tool used, other propagation modes could exhibit greater influence in the overall received signal than the signals of interest. For example, it is possible that tool mode waves may be predominant in a system, and in such a case, it would be preferred to not remove the eigenvector corresponding to the tool mode propagation. Likewise, it is possible that the casing mode wave could have a high order eigenvector in the overall correlation matrices, and preferably this eigenvector too would not be removed when creating the noise subspace. Further, though not preferred, it is possible to create the subspace to include the eigenvectors for the signals of interest, and to exclude the eigenvectors corresponding to noise or undesirable signals. In this case, eigenvectors associated with background noise, most likely the lower order eigenvectors, could be removed to create a subspace containing the eigenvectors of the desired signal components. Finally, it may be possible to pick and choose among the eigenvectors to remove them as desired to create the subspace, for example, removing higher order tool and casing mode waves, as well as lower order noise eigenvectors to create a subspace comprising only the eigenvectors associated with the desired signals.

[0034] In the preferred embodiments, for each correlation matrix created a series of test vectors, each test vector given the notation W_f , are applied to the subspace matrix (the correlation matrix with removed eigenvectors) to determine the extent to which the subspace N_f may represent the test vector W_f . Preferably, the value of an objective function is calculated which is indicative of the extent to which a test vector may be represented by the subspace. In the preferred embodiments, when the test vector W_f maps to the subspace N_f , the objective function is small. When the test vector W_f does not map to the subspace N_f , and therefore does not map to the noise, the objective

function gets very large. Preferably, the objective function is calculated using the following equation:

$$\frac{1}{|N_i W_i|^2} \quad (8)$$

[0035] Each value calculated for the objective function is preferably plotted in a frequency versus slowness plot. In the preferred embodiments, the value of the objective function is shown in the graph in color with red and hot colors showing larger objective function values, and blue or cooler colors showing smaller objective function values. Figure 5 shows an exemplary plot of objective function values of the preferred embodiment with isometric lines showing areas where the objective function values are substantially the same. Notice from Figure 5 that in the frequency range spanning 20-30 kilohertz (which is the bulk of the frequency response indicated in the Frequency response graph) that the slowness is well defined and showing a slowness of approximately 175 $\mu\text{s}/\text{ft}$ (region 100 in Figure 5). Notice also that in the frequency range of approximately 35 to approximately 45 kHz, that the slowness is approximately 125 $\mu\text{s}/\text{ft}$ (region 102 in Figure 5). Finally, notice how in the frequencies around 60 kHz, that two slowness values are indicated (about 275 for region 104 and about 75 for region 106). Regions 104 and 106 may exemplify an anisotropic characteristics of the formation at issue. Thus, it is seen that using the processing method of the preferred embodiments, it is possible to ascertain an acoustic velocity or slowness of an earth formation based on the frequency of the acoustic signal. Comparing the preferred graph of Figure 5 to the related art time versus slowness graph exemplified in Figure 4 for a same set of gathered data, it is clear that in the time versus slowness graph of Figure 4 one cannot ascertain the slowness of acoustic signals as a function of frequencies, and indeed it is difficult to precisely determine any slowness value.

[0036] Before discussing the specifics of the test vector, it is helpful to understand that a propagation delay, represented by $d \cdot s$ (distance multiplied by the slowness) is a phase shift in the frequency domain. That is,

$$f(t) \leftrightarrow \hat{f}(\omega) \quad (9)$$

$$f(t - ds) \leftrightarrow \hat{f}(\omega) e^{-jds} \quad (10)$$

where the double sided arrow in equations 9 and 10 is a Fourier transform. The Fourier transform of the function $f(t)$ is simply its frequency domain version $\hat{f}(\omega)$. However, the Fourier transform of $f(t-ds)$ creates the frequency domain representation $\hat{f}(\omega)$ as well as a sinusoidal component e^{jds} . Considering a plurality of frequency domain received signals for four equally spaced receivers on a tool 10, the following represents the relationship between the Fourier transform of the received signals:

$$f_1(t) \leftrightarrow \hat{f}_1(\omega) \quad (11)$$

$$f_2(t - ds) \leftrightarrow \hat{f}_2(\omega) e^{-jds} \quad (12)$$

$$f_3(t - 2ds) \leftrightarrow \hat{f}_3(\omega) e^{-j2ds} \quad (13)$$

$$f_4(t - 3ds) \leftrightarrow \hat{f}_4(\omega) e^{-j3ds} \quad (14)$$

where the distance between the transmitter and the first receiver (equation 11) is ignored, and the distance between each subsequent receiver is the same. Thus, the difference in the frequency response representation of the received signals is the phase relationship as a function of the distance between the receivers. The distance d between the receivers is known.

[0037] Thus, the test vector preferably takes a form as follows:

$$W_f = [1 \ e^{jds} \ e^{j2ds} \ e^{j3ds} \ \dots \ e^{-j(n-r)ds}]$$

where d is the distance between the receivers, s is the estimated slowness for the particular test vector, n is the total number of received signals and r is the number of removed eigenvectors. Thus, a plurality of test vectors are applied to the subspace N_f , each test vector preferably using a different estimated slowness of the formation.

[0038] The above discussion is meant to be illustrative of the principles and various embodiments of the present invention. Numerous variations and modifications will become apparent to those skilled in the art once the above disclosure is fully appreciated. It is intended that the following claims be interpreted to embrace all such variations and modifications.

